



121 Champion Way
Canonsburg, PA 15317
kschmidt@rrienergy.com
Writer's Direct Dial No.
(724) 597-8193

July 29, 2010

Mr. Mark A. Wayner
Regional Air Program Manager
PA Department of Environmental Protection
400 Waterfront Drive
Pittsburgh, PA 15222-4745

Re: Conemaugh Station (Permit Number TV-32-00059)
Title V Semiannual Monitoring and Deviation Report

Dear Mr. Wayner:

In accordance with Conemaugh Power Plant Title V Operating Permit conditions Section B #023 and Section C #009, RRI Energy Northeast Management Company (RRI) hereby submits the Semiannual Monitoring and Deviation Report for the facility. RRI conducted the monitoring required by Title V Permit No. 32-00059 during the reporting period and is identifying deviations in the attached Semi-annual Report of Required Monitoring and Deviations. Attachments to this report are listed below.

- A. Semi-annual Report of Required Monitoring and Deviations
- B. PM CAM Plan Report

If you have any questions or require additional information regarding this submittal, please contact me at (724)-597-8193 or kschmidt@rrienergy.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Keith A. Schmidt", written over a horizontal line.

Keith A. Schmidt
Manager, Air Resources

CON_TVOP Semiannual Report_7-28-10

cc: Barb Hatch (PADEP SWRO)
Tim Kuntz (PADEP Greensburg)
EPA Region 3- Associate Director for Enforcement and Permits Review (3AP10)

ATTACHMENT A

Semiannual Report of Required Monitoring and Deviations



RRI Energy Subsidiary Name:	RRI Energy Northeast Management Company	Contact Person:	Keith A. Schmidt
Plant Name:	Conemaugh	Title:	Manager, Air Resources
Title V Operating Permit #:	32-00059	Phone # and Email:	(724) 597-8193 kschmidt@rienergy.com
Reporting Period Start:	January 1, 2010	Reporting Period End:	June 30, 2010

PART I

The reports of required monitoring are attached to this form. A list of the reports of required monitoring is presented below:

TVOP Cond. #	Report Description
B #023 and C #009	Semi-annual Report of Required Monitoring and Deviations
E #019	PM CAM Plan Report

PART II A summary of deviations from permit requirements is presented below ¹:

[illegible]



RRI Energy Subsidiary Name:	RRI Energy Northeast Management Company	Contact Person:	Keith A. Schmidt
Plant Name:	Conemaugh	Title:	Manager, Air Resources
Title V Operating Permit #:	32-00059	Phone # and Email:	(724) 597-8193 kschmidt@rrienergy.com
Reporting Period Start:	January 1, 2010	Reporting Period End:	June 30, 2010

PART II A summary of deviations from permit requirements is presented below ¹ (continued):

TVOP Cond. #	Source	Deviations from Permit Requirements			Corrective Action(s)
		Nature and Probable Cause	Dates and Times	Duration	Monitoring Method(s)

PART III Certification of Truth, Accuracy and Completeness by a Responsible Official Per 25 Pa. Code §127.402(d)

Subject to the penalties of Title 18 Pa. C.S. Section 4904 and 35 P.S. Section 4009 (b) (2), I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this form are true, accurate, and complete.

Name:	James V. Locher	Title:	Vice President
Signed:		Date:	7-29-10

This report must be signed by a responsible official. The owner/operator shall identify any other material information needed in this report to also comply with section 113(c)(2) of the Clean Air Act. This report does not include information pertaining to the submission of malfunction and CEM reports.

1: For constituents measured by continuous emission monitoring systems (CEMS), compliance with permit conditions is determined using the emissions data submitted to the Department in accordance with 25 Pa. Code 139 requirements. Information regarding specific instances of deviations, if any, is included in the CEMS monitoring data reports that are submitted to the DEP on a quarterly basis.

ATTACHMENT B

PM CAM Plan Report

CEMS Performance Summary

Company:	CONEMAUGH	Report Period:	01/01/2010 00:00 Through 06/30/2010 23:59
Address:	1442 Power Plant Road New Florence, PA 15499	Total Source Time in Report Period:	4041.95 Hours
		Time Online Criteria:	1 Minute(s)
Source:	UNIT1	Manufacturer:	
Pollutant:	MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR	Model Number:	
Interval:	3 Hour	Cert. Date:	
Limit:	4,968		

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	1.00	0.02	
Preventive Maintenance	4.00	0.10	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	1.00	0.02	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	6.00	0.15	

CEMS Performance Summary

--

CEMS Performance Summary

Company:	CONEMAUGH	Report Period:	01/01/2010 00:00 Through 01/31/2010 23:59
Address:	1442 Power Plant Road New Florence, PA 15499	Total Source Time in Report Period:	744.00 Hours
		Time Online Criteria:	1 Minute(s)
Source:	UNIT1	Manufacturer:	
Pollutant:	MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR	Model Number:	
Interval:	3 Hour	Cert. Date:	
Limit:	4,968		

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	0.00	0.00	
Preventive Maintenance	1.00	0.13	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	0.00	0.00	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	1.00	0.13	

CEMS Performance Summary

--

CEMS Performance Summary

Company: CONEMAUGH Address: 1442 Power Plant Road New Florence, PA 15499 Source: UNIT1 Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR Interval: 3 Hour Limit: 4,968	Report Period: 02/01/2010 00:00 Through 02/28/2010 23:59 Total Source Time in Report Period: 672.00 Hours Time Online Criteria: 1 Minute(s) Manufacturer: Model Number: Cert. Date:	
--	--	--

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	0.00	0.00	
Preventive Maintenance	0.00	0.00	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	0.00	0.00	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	0.00	0.00	

CEMS Performance Summary

--

CEMS Performance Summary

Company: CONEMAUGH Address: 1442 Power Plant Road New Florence, PA 15499 Source: UNIT1 Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR Interval: 3 Hour Limit: 4,968	Report Period: 03/01/2010 00:00 Through 03/31/2010 23:59 Total Source Time In Report Period: 724.92 Hours Time Online Criteria: 1 Minute(s) Manufacturer: Model Number: Cert. Date:	
--	--	--

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time
Default	0.00	0.00
Changing Fuels	0.00	0.00
Control Equip. Malf.	0.00	0.00
Startup	0.00	0.00
Shutdown	0.00	0.00
Changing Operating Level	0.00	0.00
Clean Process Equip.	0.00	0.00
Clean Control Equip.	0.00	0.00
Normal Operation	0.00	0.00
Total duration of excess emission	0.00	0.00

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time
Default	0.00	0.00
Required Adjustment Not Made	0.00	0.00
Excess Drift Primary Analyzer	0.00	0.00
Excess Drift Ancillary Analyzer	0.00	0.00
Process Down	0.00	0.00
Recalibration	1.00	0.14
Preventive Maintenance	0.00	0.00
Primary Analyzer Malfunction	0.00	0.00
Ancillary Analyzer Malfunction	0.00	0.00
Data Handling System Malfunction	0.00	0.00
Sample Interface Malfunction	0.00	0.00
Corrective Maintenance	0.00	0.00
Other	0.00	0.00
Total duration of downtime	1.00	0.14

CEMS Performance Summary

Company: CONEMAUGH Address: 1442 Power Plant Road New Florence, PA 15499 Source: UNIT1 Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR Interval: 3 Hour Limit: 4,968	Report Period: 04/01/2010 00:00 Through 04/30/2010 23:59 Total Source Time in Report Period: 720.00 Hours Time Online Criteria: 1 Minute(s) Manufacturer: Model Number: Cert. Date:	
--	--	--

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	0.00	0.00	
Preventive Maintenance	2.00	0.28	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	1.00	0.14	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	3.00	0.42	

CEMS Performance Summary

--

CEMS Performance Summary

Company: CONEMAUGH Address: 1442 Power Plant Road New Florence, PA 15499 Source: UNIT1 Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR Interval: 3 Hour Limit: 4,968	Report Period: 05/01/2010 00:00 Through 05/31/2010 23:59 Total Source Time in Report Period: 461.03 Hours Time Online Criteria: 1 Minute(s) Manufacturer: Model Number: Cert. Date:	
--	--	--

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	0.00	0.00	
Preventive Maintenance	0.00	0.00	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	0.00	0.00	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	0.00	0.00	

CEMS Performance Summary

--

CEMS Performance Summary

Company: CONEMAUGH
Address: 1442 Power Plant Road
 New Florence, PA 15499

Report Period: 06/01/2010 00:00 Through 06/30/2010 23:59
Total Source Time in Report Period: 720.00 Hours
Time Online Criteria: 1 Minute(s)

Source: UNIT1
Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR
Interval: 3 Hour
Limit: 4,968

Manufacturer:
Model Number:
Cert. Date:

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time
Default	0.00	0.00
Changing Fuels	0.00	0.00
Control Equip. Malf.	0.00	0.00
Startup	0.00	0.00
Shutdown	0.00	0.00
Changing Operating Level	0.00	0.00
Clean Process Equip.	0.00	0.00
Clean Control Equip.	0.00	0.00
Normal Operation	0.00	0.00
Total duration of excess emission	0.00	0.00

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time
Default	0.00	0.00
Required Adjustment Not Made	0.00	0.00
Excess Drift Primary Analyzer	0.00	0.00
Excess Drift Ancillary Analyzer	0.00	0.00
Process Down	0.00	0.00
Recalibration	0.00	0.00
Preventive Maintenance	1.00	0.14
Primary Analyzer Malfunction	0.00	0.00
Ancillary Analyzer Malfunction	0.00	0.00
Data Handling System Malfunction	0.00	0.00
Sample Interface Malfunction	0.00	0.00
Corrective Maintenance	0.00	0.00
Other	0.00	0.00
Total duration of downtime	1.00	0.14

CEMS Performance Summary

Company:	CONEMAUGH	Report Period:	01/01/2010 00:00 Through 06/30/2010 23:59
Address:	1442 Power Plant Road New Florence, PA 15499	Total Source Time in Report Period:	2931.63 Hours
Source:	UNIT2	Time Online Criteria:	1 Minute(s)
Pollutant:	MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR	Manufacturer:	
Interval:	3 Hour	Model Number:	
Limit:	4,968	Cert. Date:	

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	6.83	0.23	
Preventive Maintenance	2.95	0.10	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	94.00	3.21	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	103.78	3.54	

CEMS Performance Summary

--

CEMS Performance Summary

Company:	CONEMAUGH	Report Period:	01/01/2010 00:00 Through 01/31/2010 23:59
Address:	1442 Power Plant Road New Florence, PA 15499	Total Source Time in Report Period:	744.00 Hours
Source:	UNIT2	Time Online Criteria:	1 Minute(s)
Pollutant:	MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR	Manufacturer:	
Interval:	3 Hour	Model Number:	
Limit:	4,968	Cert. Date:	

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	0.00	0.00	
Preventive Maintenance	0.00	0.00	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	0.00	0.00	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	0.00	0.00	

CEMS Performance Summary

--

CEMS Performance Summary

Company: CONEMAUGH
Address: 1442 Power Plant Road
 New Florence, PA 15499
Source: UNIT2
Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR
Interval: 3 Hour
Limit: 4,968

Report Period: 02/01/2010 00:00 Through 02/28/2010 23:59
Total Source Time in Report Period: 671.88 Hours
Time Online Criteria: 1 Minute(s)
Manufacturer:
Model Number:
Cert. Date:

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	0.00	0.00	
Preventive Maintenance	2.95	0.44	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	0.00	0.00	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	2.95	0.44	

CEMS Performance Summary

Company: CONEMAUGH Address: 1442 Power Plant Road New Florence, PA 15499 Source: UNIT2 Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR Interval: 3 Hour Limit: 4,968	Report Period: 03/01/2010 00:00 Through 03/31/2010 23:59 Total Source Time in Report Period: 355.90 Hours Time Online Criteria: 1 Minute(s) Manufacturer: Model Number: Cert. Date:	
--	--	--

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time
Default	0.00	0.00
Changing Fuels	0.00	0.00
Control Equip. Malf.	0.00	0.00
Startup	0.00	0.00
Shutdown	0.00	0.00
Changing Operating Level	0.00	0.00
Clean Process Equip.	0.00	0.00
Clean Control Equip.	0.00	0.00
Normal Operation	0.00	0.00
Total duration of excess emission	0.00	0.00

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time
Default	0.00	0.00
Required Adjustment Not Made	0.00	0.00
Excess Drift Primary Analyzer	0.00	0.00
Excess Drift Ancillary Analyzer	0.00	0.00
Process Down	0.00	0.00
Recalibration	1.00	0.28
Preventive Maintenance	0.00	0.00
Primary Analyzer Malfunction	0.00	0.00
Ancillary Analyzer Malfunction	0.00	0.00
Data Handling System Malfunction	0.00	0.00
Sample Interface Malfunction	0.00	0.00
Corrective Maintenance	0.00	0.00
Other	0.00	0.00
Total duration of downtime	1.00	0.28

CEMS Performance Summary

Company:	CONEMAUGH	Report Period:	04/01/2010 00:00 Through 04/30/2010 23:59
Address:	1442 Power Plant Road New Florence, PA 15499	Total Source Time in Report Period:	0.00 Hours
Source:	UNIT2	Time Online Criteria:	1 Minute(s)
Pollutant:	MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR	Manufacturer:	
Interval:	3 Hour	Model Number:	
Limit:	4,968	Cert. Date:	

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	0.00	0.00	
Preventive Maintenance	0.00	0.00	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	0.00	0.00	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	0.00	0.00	

CEMS Performance Summary

--

CEMS Performance Summary

Company: CONEMAUGH
Address: 1442 Power Plant Road
 New Florence, PA 15499

Report Period: 05/01/2010 00:00 Through 05/31/2010 23:59
Total Source Time in Report Period: 464.17 Hours
Time Online Criteria: 1 Minute(s)

Source: UNIT2
Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR
Interval: 3 Hour
Limit: 4,968

Manufacturer:
Model Number:
Cert. Date:

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time	Excluded?
(default exceedance)	0.00	0.00	
Changing Fuels	0.00	0.00	
Control Equip. Malf.	0.00	0.00	
Startup	0.00	0.00	
Shutdown	0.00	0.00	
Changing Operating Level	0.00	0.00	
Clean Process Equip.	0.00	0.00	
Clean Control Equip.	0.00	0.00	
Normal Operation	0.00	0.00	
Total (A+B+C+D+E+F+G)	0.00	0.00	
Total duration of excess emission	0.00	0.00	

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time	Excluded?
(default downtime)	0.00	0.00	
Required Adjustment not made	0.00	0.00	
Excess Drift Primary Analyzer	0.00	0.00	
Excess Drift Ancillary Analyzer	0.00	0.00	
Process Down	0.00	0.00	
Recalibration	5.83	1.26	
Preventive Maintenance	0.00	0.00	
Primary Analyzer Malfunction	0.00	0.00	
Ancillary Analyzer Malfunction	1.00	0.22	
Data Handling System Malfunction	0.00	0.00	
Sample Interface Malfunction	0.00	0.00	
Corrective Maintenance	0.00	0.00	
Other	0.00	0.00	
Total duration of downtime	6.83	1.47	

CEMS Performance Summary

--

CEMS Performance Summary

Company: CONEMAUGH Address: 1442 Power Plant Road New Florence, PA 15499 Source: UNIT2 Pollutant: MSO2 (SO2 Mass Emissions in lbs/hr) LBS/HR Interval: 3 Hour Limit: 4,968	Report Period: 06/01/2010 00:00 Through 06/30/2010 23:59 Total Source Time in Report Period: 695.68 Hours Time Online Criteria: 1 Minute(s) Manufacturer: Model Number: Cert. Date:	
--	--	--

Causes of CEMS Excess Emissions	Duration of Excess Emissions (Hours)	Percent of Operating Time
Default	0.00	0.00
Changing Fuels	0.00	0.00
Control Equip. Malf.	0.00	0.00
Startup	0.00	0.00
Shutdown	0.00	0.00
Changing Operating Level	0.00	0.00
Clean Process Equip.	0.00	0.00
Clean Control Equip.	0.00	0.00
Normal Operation	0.00	0.00
Total duration of excess emission	0.00	0.00

Causes of CEMS Downtime	Duration of Downtime (Hours)	Percent of Operating Time
Default	0.00	0.00
Required Adjustment Not Made	0.00	0.00
Excess Drift Primary Analyzer	0.00	0.00
Excess Drift Ancillary Analyzer	0.00	0.00
Process Down	0.00	0.00
Recalibration	0.00	0.00
Preventive Maintenance	0.00	0.00
Primary Analyzer Malfunction	0.00	0.00
Ancillary Analyzer Malfunction	93.00	13.37
Data Handling System Malfunction	0.00	0.00
Sample Interface Malfunction	0.00	0.00
Corrective Maintenance	0.00	0.00
Other	0.00	0.00
Total duration of downtime	93.00	13.37



sharene.shealey@genon.com
Writer's Direct Dial Number
724-597-8232

OVERNIGHT MAIL

July 11, 2011

Ms. Barbara Hatch
Environmental Engineer Manager
PA Department of Environmental Protection
400 Waterfront Drive
Pittsburgh, PA 15222-4745

RECEIVED

JUL 19 2011

JAP30

**Re: *Conemaugh Power Plant
Coal Processing Plant Plan Approval (PA-32-00059B)
Request for Plan Approval Extension***

Dear Ms. Hatch:

In accordance with the requirements of 25 Pa Code §127.13(a) and Plan Approval PA-32-00059B, GenOn Northeast Management Company (GenOn) is submitting this request for extension of Plan Approval PA-32-00059B for the Coal Processing Plant at Conemaugh Generating Station.

This plan approval was originally issued on April 18, 2007 with an expiration date of October 18, 2008. Construction was commenced on August 14, 2008 with subsequent notice to EPA and the Department via letter dated September 8, 2008. The plan approval was three times extended from its original expiration date to expire August 15, 2011.

While substantial progress has been made, construction of the Coal Processing Plant is not complete. Weather has caused delays in the ability to construct all components of the facility. The liner system for the planned coal piles has not been installed because the ground has been too wet. Installation of the liner will require a stretch of several weeks of dry weather. The overhead conveyors are physically installed, but electrical work is not yet complete. It is estimated that the liner and electrical systems work will be completed October 2011.

GenOn is requesting that Plan Approval PA-32-00059B be extended for a 6 month period to allow for completion of construction and temporary operation and shakedown of the Coal Processing Plant. Attachment A is the Application for Air Quality Plan Approval Extension. Attachment B is the required Plan Approval Extension Fee. Attachment C is the Compliance Review Form.

Please grant this extension. If you have any questions, require further information, or need assistance with anything related to this matter, please call me.

Ms. Barbara Hatch
July 11, 2011
Page 2

Sincerely,

A handwritten signature in black ink, appearing to read "Sharene Shealey". The signature is fluid and cursive, with the first name "Sharene" and last name "Shealey" clearly distinguishable.

Sharene Shealey
Manager, Environmental Operations & Compliance

Attachment

cc: EPA Region III
Mark Wayner, PADEP
Nicholas Waryanka, PADEP

ATTACHMENT A

APPLICATION FOR
AIR QUALITY PLAN APPROVAL EXTENSION



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF AIR QUALITY

PLAN APPROVAL EXTENSION FORM

Current Plan Approval Information				
Plan Approval No.: 32-00059B		Facility Name: Conemaugh Power Plant		
Issued Date: 04/18/2007		Contact Name: Sharene Shealey		
Expiration Date: 08/15/2011		Contact Title: Manager, Environmental Operations & Compliance		
Project Commenced Date: 08/14/2008		Contact Telephone Number: 724-597-8232		
Municipality/Twp: West Wheatfield		Address: 1442 Power Plant Road		
County: Indiana		City: New Florence	State: PA	Zip Code: 15944
List of Source(s) and/or Air Cleaning Devices Specified in the Plan Approval				
Source ID.	Source Name	Air Cleaning Device	Date of Completion	Operational Commencement Date
110	Conemaugh Coal Processing Plant	Dust Collector	TBD	TBD
Reason for Extension				
<input checked="" type="checkbox"/> Plan Approval Extension to continue construction, modification, reactivation of the source(s) or installation of air cleaning device(s) in accordance with 25 Pa. Code §127.13(a). Please include a justification and identify the specific sources for which the extension of construction or modification is needed. Also include a schedule for the completion of the construction or modification.				
<input checked="" type="checkbox"/> Plan Approval Extension to extend temporary operation to facilitate the shake-down of sources and air cleaning devices, to permit operation pending issuance of a permit under Subchapter F (relating to operating permit requirements) or Subchapter G (relating to Title V operating permits) or to allow the evaluation of the source(s) for compliance with applicable regulations and requirements in accordance with 25 Pa. Code §127.12b (d). Please identify the specific sources for which the extension of temporary operation authorization is needed. Include the justification for the requested extension.				
<input type="checkbox"/> Other (including the extension of the 18 month period specified in 25 Pa. Code §127.13 (b). Please provide justification for the requested extension.				
Submission Checklist				
<input checked="" type="checkbox"/> Enclosed fee of Three Hundred Dollars (\$300.00) payable to: Commonwealth of PA – Clean Air Fund				
<input checked="" type="checkbox"/> Enclosed Compliance History Form or Compliance Review Supplemental Form if one has not been submitted within 6 months from the date of this application. NOT APPLICABLE. COMPLIANCE REVIEW FORM SUBMITTED JANUARY 2011 WITH ADMINISTRATIVE AMENDMENT (Name Change) APPLICATION				
<input checked="" type="checkbox"/> Compliance History and Extension forms signed by a responsible official.				
Certification of Truth, Accuracy and Completeness				
I certify under penalty of law that, based on information and belief formed after reasonable inquiry, the statements and information contained in this application are true, accurate, and complete.				
Name (Type): James V. Locher		Title: Vice President		
Name (Signed):		Date: 7-11-11		

ATTACHMENT B

AIR QUALITY PLAN APPROVAL EXTENSION PROCESSING FEE

GENON NORTHEAST MANAGEMENT COMPANY-CONEMAUGH

REFERENCE NUMBER	DATE	VOUCHER	GROSS AMOUNT	DISCOUNT	NET AMOUNT
CON 062711-1	06/27/2011	1700016342	\$300.00	0.00	\$300.00

CHECK NUMBER	DATE	VENDOR NUMBER	VENDOR NAME	TOTAL AMOUNT
1045452	06/27/2011	0000164025	COMMONWEALTH OF PA CLEAN AIR FUND	\$300.00

Refer to above check number and voucher number when inquiring about your payment

0037

THE FACE OF THIS CHECK IS PRINTED BLUE - THE BACK CONTAINS A SIMULATED WATERMARK

GenOn

GENON NORTHEAST MANAGEMENT COMPANY-CONEMAUGH
PO BOX 3795
HOUSTON, TX 77253-3795

60-160
433

Date: 06/27/2011
Check Number: 1045452
Vendor Number: 0000164025

PAY *Three hundred and 00/100 Dollars*
TO THE
ORDER OF

COMMONWEALTH OF PA CLEAN AIR FUND
400 WATERFRONT DRIVE
PITTSBURGH PA 15222-4745

Pay Exactly *****\$300.00

G. Gay Davis

AUTHORIZED SIGNATURE

**VOID WITHOUT SIGNATURE
VOID AFTER NINETY DAYS**

THE BANK OF NEW YORK MELLON
PITTSBURGH, PA 15262



⑈ 1045452⑈ ⑆043301601⑆ 119⑈0686⑈

ATTACHMENT C

COMPLIANCE REVIEW FORM



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
BUREAU OF AIR QUALITY

AIR POLLUTION CONTROL ACT COMPLIANCE REVIEW FORM

Fully and accurately provide the following information, as specified. Attach additional sheets as necessary.

Type of Compliance Review Form Submittal (check all that apply)

- ☐ Original Filing
 ☒ Amended Filing
 Date of Last Compliance Review Form Filing: 05/29/2009

Type of Submittal

- ☐ New Plan Approval
 ☐ New Operating Permit
 ☐ Renewal of Operating Permit
☒ Extension of Plan Approval
 ☐ Change of Ownership
 ☐ Periodic Submission (@ 6 mos)
☐ Other: _____

SECTION A. GENERAL APPLICATION INFORMATION

Name of Applicant/Permittee/("applicant")
(non-corporations-attach documentation of legal name)

GenOn Northeast Management Company (Conemaugh Station)

Address 121 Champion Way, Suite 200

Canonsburg, PA 15317

Telephone (724) 597-8000 **Taxpayer ID#** 25-1753949

Permit, Plan Approval or Application ID# PLA# 32-00059B (Coal Prep Plant)

Identify the form of management under which the applicant conducts its business (check appropriate box)

- | | | |
|---|--|---|
| <input type="checkbox"/> Individual | <input type="checkbox"/> Syndicate | <input type="checkbox"/> Government Agency |
| <input type="checkbox"/> Municipality | <input type="checkbox"/> Municipal Authority | <input type="checkbox"/> Joint Venture |
| <input type="checkbox"/> Proprietorship | <input type="checkbox"/> Fictitious Name | <input type="checkbox"/> Association |
| <input type="checkbox"/> Public Corporation | <input type="checkbox"/> Partnership | <input type="checkbox"/> Other Type of Business, specify below: |
| <input checked="" type="checkbox"/> Private Corporation | <input type="checkbox"/> Limited Partnership | |

Describe below the type(s) of business activities performed.

Management and operation of electrical generation units.

SECTION B. GENERAL INFORMATION REGARDING "APPLICANT"

If applicant is a corporation or a division or other unit of a corporation, provide the names, principal places of business, state of incorporation, and taxpayer ID numbers of all domestic and foreign parent corporations (including the ultimate parent corporation), and all domestic and foreign subsidiary corporations of the ultimate parent corporation with operations in Pennsylvania. Please include all corporate divisions or units, (whether incorporated or unincorporated) and privately held corporations. (A diagram of corporate relationships may be provided to illustrate corporate relationships.) Attach additional sheets as necessary.

Unit Name	Principal Places of Business	State of Incorporation	Taxpayer ID	Relationship to Applicant
GenOn Energy, Inc	1000 Main Street Houston, TX 77002	DE	76-0655566	See attached corporate diagram
GenOn Energy Holdings, Inc.	1000 Main Street Houston, TX 77002	DE	20-3538156	See attached corporate diagram
GenOn Americas, Inc.	1000 Main Street Houston, TX 77002	DE	58-2042323	See attached corporate diagram
GenOn Power Generation, LLC	1000 Main Street Houston, TX 77002	DE	To be assigned	See attached corporate diagram
GenOn Northeast Holdings, Inc	1000 Main Street Houston, TX 77002	DE	51-0399148	See attached corporate diagram
GenOn Northeast Generation, Inc.	1000 Main Street Houston, TX 77002	DE	76-0639817	See attached corporate diagram
GenOn REMA, LLC	121 Champion Way Canonsburg, PA 15317	DE	52-2154847	See attached corporate diagram
GenOn Wholesale Generation, LP	1000 Main Street Houston, TX 77002	DE	20-1253947	See attached corporate diagram
GenOn Northeast Management Company	121 Champion Way Canonsburg, PA 15317	PA	25-1753949	applicant

On December 3, 2010, RRI Energy, Inc. and Mirant Corporation merged to form GenOn Energy, Inc. Refer to **Attachment A** to understand corporate relationships.

SECTION C. SPECIFIC INFORMATION REGARDING APPLICANT AND ITS "RELATED PARTIES"

Pennsylvania Facilities. List the name and location (mailing address, municipality, county), telephone number, and relationship to applicant (parent, subsidiary or general partner) of applicant and all Related Parties' places of business, and facilities in Pennsylvania. Attach additional sheets as necessary.

Unit Name	Street Address	County and Municipality	Telephone No.	Relationship to Applicant
Blossburg	US Route 15 North Blossburg, PA	Tioga County Covington Twp.	717-338-3514	Affiliate
Brookville Maintenance	Route 28 South and South Main Street Brookville, PA	Jefferson County Brookville Borough	814-849-3088	Affiliate
Conemaugh	1442 Power Plant Road New Florence, PA	Indiana County West Wheatfield Twp.	724-235-2711	Applicant
Gilbert Terminal	2350 Applebutter Road Hellertown, PA	Northampton County Lower Saucon Twp.	610-327-5331	Affiliate
Hamilton	Mummerts Church Road Abbottstown, PA	Adams County Hamilton Twp.	717-338-3514	Affiliate
Hunterstown	1731 Hunterstown Road Gettysburg, PA 17325	Adams County Straban Twp.	717-338-3500	Affiliate
Keystone	313 Keystone Drive Shelocta, PA	Armstrong County Plumcreek Twp.	724-354-2191	Affiliate
Mountain	1 Mountain Street Mount Holly Springs, PA	Cumberland County South Middleton Twp.	717-338-3514	Affiliate
Ortanna	Knoxlyn-Ortanna Road Ortanna, PA	Adams County Highland Twp.	717-338-3514	Affiliate

Portland	5027 River Road Portland, PA	Northampton County Upper Mt. Bethel Twp.	570-897-6113	Affiliate
Seward	595 Plant Road New Florence, PA	Indiana County East Wheatfield Twp.	814-446-5641	Affiliate
Shawnee	Fenical Lane Bushkill, PA	Monroe County Middle Smithfield Twp.	570-897-6113	Affiliate
Shawville	250 Power Plant Drive Shawville, PA	Clearfield County Bradford Twp.	814-765-6508	Affiliate
Southpointe Office	121 Champion Way Canonsburg, PA	Washington County Cecil Twp.	724-597-8600	Affiliate
Titus	296 Poplar Neck Road Birdsboro, PA	Berks County Cumru Twp.	610-378-8400	Affiliate
Tolna	Route 851 New Freedom, PA	York County Hopewell Twp.	717-338-3514	Affiliate
Warren	2325 Pennsylvania Ave West Ext Warren, PA	Warren County Conewango Twp.	814-723-1551	Affiliate
Wayne	Franklin Pike Road Cochranon, PA	Crawford County Wayne Twp.	717-338-3514	Affiliate

Provide the names and business addresses of all general partners of the applicant and parent and subsidiary corporations, if any.

Name	Business Address

List the names and business address of persons with overall management responsibility for the process being permitted (i.e. plant manager).

Name	Business Address
Blossburg John Brummer	1731 Hunterstown Road Gettysburg, PA 17325
Brookville Maintenance Facility Mike Krisfalusi	PO Box 78 Brookville, PA 15825
Conemaugh John Balog	1442 Power Plant Road New Florence, PA 15944
Gilbert Terminal Neil MacIntosh	2350 Applebutter Road Hellerstown, PA 18055
Hamilton John Brummer	1731 Hunterstown Road Gettysburg, PA 17325
Hunterstown John Brummer	1731 Hunterstown Road Gettysburg, PA 17325
Keystone James Lafontaine	313 Keystone Drive Shelockta, PA 15774
Mountain John Brummer	1731 Hunterstown Road Gettysburg, PA 17325
Orrtanna John Brummer	1731 Hunterstown Road Gettysburg, PA 17325
Portland Joseph DeGangi	PO Box 238 Portland, PA 18351
Seward Gregory Mitchell	595 Power Plant Road New Florence, PA 15944
Shawnee Joseph DeGangi	PO Box 238 Portland, PA 18351
Shawville Murray Kohan	PO Box 879 Shawville, PA 16873
Southpointe Office James V. Locher & Steve S. Davies	121 Champion Way Canonsburg, PA 15317
Titus Jeffery Marks	296 Poplar Neck Road Birdsboro, PA 19508
Tolna John Brummer	1731 Hunterstown Road Gettysburg, PA 17325
Warren John Brummer	1731 Hunterstown Road Gettysburg, PA 17325
Wayne John Brummer	1731 Hunterstown Road Gettysburg, PA 17325

Plan Approvals or Operating Permits. List all plan approvals or operating permits issued by the Department or an approved local air pollution control agency under the APCA to the applicant or related parties that are currently in effect or have been in effect at any time 5 years prior to the date on which this form is notarized. This list shall include the plan approval and operating permit numbers, locations, issuance and expiration dates. Attach additional sheets as necessary.

Air Contamination Source	Plan Approval/ Operating Permit#	Location	Issuance Date	Expiration Date
See Attachment B				

Compliance Background. (Note: Copies of specific documents, if applicable, must be made available to the Department upon its request.) List all documented conduct of violations or enforcement actions identified by the Department pursuant to the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. Attach additional sheets as necessary. See the definition of "documented conduct" for further clarification. Unless specifically directed by the Department, deviations which have been previously reported to the Department in writing, relating to monitoring and reporting, need not be reported.

Date	Location	Plan Approval/ Operating Permit#	Nature of Documented Conduct	Type of Department Action	Status: Litigation Existing/Continuing or Corrected/Date	Dollar Amount Penalty
------	----------	-------------------------------------	------------------------------	---------------------------	---	-----------------------

See Attachment C

List all incidents of deviations of the APCA, regulations, terms and conditions of an operating permit or plan approval or order by applicant or any related party, using the following format grouped by source and location in reverse chronological order. This list must include items both currently known and unknown to the Department. Attach additional sheets as necessary. See the definition of "deviations" for further clarification.

Date	Location	Plan Approval/ Operating Permit#	Nature of Deviation	Incident Status: Litigation Existing/Continuing Or Corrected/Date
------	----------	-------------------------------------	---------------------	--

See Attachment D

CONTINUING OBLIGATION. Applicant is under a continuing obligation to update this form using the Compliance Review Supplemental Form if any additional deviations occur between the date of submission and Department action on the application.

VERIFICATION STATEMENT

Subject to the penalties of Title 18 Pa.C.S. Section 4904 and 35 P.S. Section 4009(b)(2), I verify under penalty of law that I am authorized to make this verification on behalf of the Applicant/Permittee. I further verify that the information contained in this Compliance Review Form is true and complete to the best of my belief formed after reasonable inquiry. I further verify that reasonable procedures are in place to ensure that "documented conduct" and "deviations" as defined in 25 Pa Code Section 121.1 are identified and included in the information set forth in this Compliance Review Form.



Signature

7-11-11

Date

James V. Locher

Name (Print or Type)

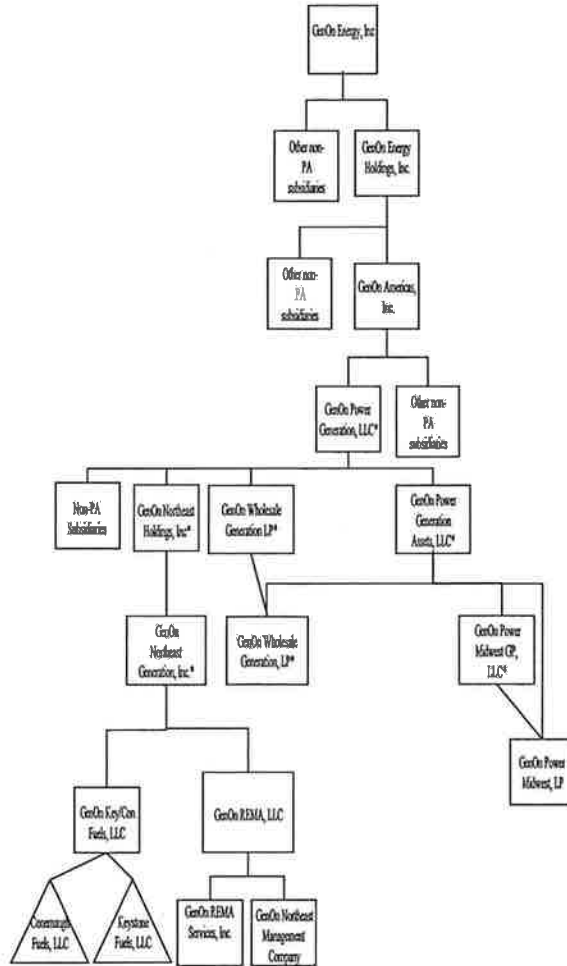
Vice President

Title

ATTACHMENT A
GenOn Energy, Inc. Corporate Structure

GenOn Corporate Structure Diagram

Effective December 3, 2010 unless otherwise noted



*Change effective 12/31/2010

Attachment B
Plan Approvals or Operating Permits

The following table provides the Plan Approvals and Operating Permits of all facilities owned and/or operated by GenOn REMA, LLC, GenOn Northeast Management Company and/or GenOn Wholesale Generation LP.

On December 3, 2010, RRI Energy, Inc. and Mirant Corporation merged to form GenOn Energy, Inc.

LOCATION	SOURCE/PROGRAM	PERMIT/PLAN APPROVAL #	ISSUED	EXPIRED
Blossburg GenOn REMA, LLC	State Only Operating Permit	59-00007	10-07-08	10-06-13
Conemaugh GenOn Northeast Management Company	Title V Operating Permit	32-00059	03-28-08	03-28-13
	Phase II Acid Rain Permit	AR-32-00059	01-01-08	12-31-12
	Plan Approval (Coal Processing Plant)	32-00059	04-18-07	08-15-11
Hamilton GenOn REMA, LLC	State Only Operating Permit	01-05004	08-04-09	08-31-14
Hunterstown	Title V Operating Permit	01-05029	01-8-09	01-31-14
GenOn Wholesale Generation, LP	Phase II Acid Rain Permit	ARP-01-05029	02-01-09	01-31-14
Keystone GenOn Northeast Management Company	Title V Operating Permit	03-00027 (revised 09-22-2009) Renewal application submitted 06-17-2011	12-18-06	12-18-11
	Phase II Acid Rain Permit	AR-03-00027	01-01-08	12-31-12
	Plan Approval (FGD)	PA-03-00027B	12-04-06	07-19-11
Mountain GenOn REMA, LLC	State Only Operating Permit	21-05010	05-19-09	05-31-14
Orrtanna GenOn REMA, LLC	State Only Operating Permit	21-05006	09-29-09	09-30-14
Portland GenOn REMA, LLC	Title V Operating Permit	48-00006 Renewal Application submitted 07-29-2004	01-05-00	01-31-05
	Phase II Acid Rain Permit	ARP-48-00006	01-01-08	12-31-12